20____ANNUAL GEOTHERMAL OPERATING EXPENSE DATA OFFICIAL REQUIREMENT

A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code (Code). The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20____. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Code section 463.

This statement is not a public document. The information contained herein will be held secret by the assessor (code section 451); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code section 408. Attached schedules are considered to be part of the statement.

CAREFULLY READ AND FOLLOW THE ACCOMPANYING INSTRUCTIONS.

1. NAME AND MAILING ADDRESS (make necessary corrections to the printed name and mailing address):

NA I	P.O. Box 1255
22	Weaverville, CA 96093
	Phone: (530) 623-1257
-	Fax: (530) 623-8398
	assessor@trinitycounty.org

County Clerk-Recorder-Assessor

Shanna White

2. DESCRIPTION OF THE PROPERTY (a separate report must be filed for each property):

Field Name ____

Lease Name

PHONE NUMBER

3. PARCEL NUMBER: ____

Tax Rate Area

In Disposal wells ASSESSOR'S USE ONLY FIELD OPERATING EXPENSES:* ASSESSOR'S USE ONLY 12. Labor (including employee benefits) 13. Materials and supplies (expensed items only) 14. Well maintenance (pulling, bailing, etc.) 15. Contract work and rentals 16. Insurance 17. Utilities 18. Injection 19. Transportation 20. Waste water disposal 21. Waste disposal (sludge) 22. Overhead (direct-field or district) (see instructions) 23. Other (fully explain on attached sheet) 24. 25. 26. 27. 28.	4. Well data: Type: Dry steam Water Hot rock	ASSESSOR'S USE		
6. Producing wells pumping		NUMBER	AVERAGE WELL DEPTH	ONLY
7. Shut-in wells capable of producing	5. Producing wells flowing			
8. Idle wells incapable of producing				
a. With equipment	7. Shut-in wells capable of producing			
b. Without equipment Image: Constraint of the second secon	8. Idle wells incapable of producing			
9. Injection wells	a. With equipment			
10. Water supply: Fresh Salt	b. Without equipment			
In Disposal wells ASSESSOR'S USE ONLY FIELD OPERATING EXPENSES:* ASSESSOR'S USE ONLY 12. Labor (including employee benefits) 13. Materials and supplies (expensed items only) 14. Well maintenance (pulling, bailing, etc.) 15. Contract work and rentals 16. Insurance 17. Utilities 18. Injection 19. Transportation 20. Waste water disposal 21. Waste disposal (sludge) 22. Overhead (direct-field or district) (see instructions) 23. Other (fully explain on attached sheet) 24. 25. 26. 27. 28.	9. Injection wells			
FIELD OPERATING EXPENSES:* ASSESSOR'S USE ONLY 12. Labor (including employee benefits) 13. Materials and supplies (expensed items only) 14. Well maintenance (pulling, bailing, etc.) 15. Contract work and rentals 16. Insurance 17. Utilities 18. Injection 19. Transportation 20. Waste water disposal 21. Waste disposal (sludge) 22. Overhead (direct-field or district) (see instructions) 23. Other (fully explain on attached sheet) 24. 25. 26. 27. Table and the explanation of the explan	10. Water supply: Fresh Salt			
In Les OF LINITIOE CALLINES.ONLY12. Labor (including employee benefits)Image: Constant state of the state of	11. Disposal wells			
13. Materials and supplies (expensed items only) Image: Contract work and rentals 14. Well maintenance (pulling, bailing, etc.) Image: Contract work and rentals 15. Contract work and rentals Image: Contract work and rentals 16. Insurance Image: Contract work and rentals 17. Utilities Image: Contract work and rentals 18. Injection Image: Contract work and rentals 19. Transportation Image: Contract work and rentals 20. Waste water disposal Image: Contract work and rentals 21. Waste disposal (sludge) Image: Contract work and rentals 22. Overhead (direct-field or district) (see instructions) Image: Contract work and rentals 23. Other (fully explain on attached sheet) Image: Contract work and rentals 24. Image: Contract work and rentals 25. Image: Contract work and rentals 26. Image: Contract work and rentals 27. Image: Contract work and rentals 28. Image: Contract work and rentals	FIELD OPERATING EXPENSES:*			
14. Well maintenance (pulling, bailing, etc.) Image: Contract work and rentals Image: Contract work and rentals 15. Contract work and rentals Image: Contract work and rentals Image: Contract work and rentals 16. Insurance Image: Contract work and rentals Image: Contract work and rentals 16. Insurance Image: Contract work and rentals Image: Contract work and rentals 17. Utilities Image: Contract work and rentals Image: Contract work and rentals 18. Injection Image: Contract work and rentals Image: Contract work and rentals 19. Transportation Image: Contract work and rentals Image: Contract work and rentals 20. Waste water disposal Image: Contract work and rentals (sludge) Image: Contract work and rentals (sludge) 21. Waste disposal (sludge) Image: Contract work and rentals (sludge) Image: Contract work and rentals (sludge) 22. Overhead (direct-field or district) (see instructions) Image: Contract work and rentals (sludge) Image: Contract work and rentals (sludge) 23. Other (tully explain on attached sheet) Image: Contract work and rentals (sludge) Image: Contract work and rentals (sludge) 24. Image: Contract work and rentals (sludge) Image: Contract work and rentals (sludge) Image: Contract work and rentals (sludge) <	12. Labor (including employee benefits)			
15. Contract work and rentals Image: Contract work and rentals 16. Insurance Image: Contract work and rentals 17. Utilities Image: Contract work and rentals 18. Injection Image: Contract work and rentals 19. Transportation Image: Contract work and rentals 20. Waste water disposal Image: Contract work and rentals 21. Waste disposal (sludge) Image: Contract work and rentals (sludge) 22. Overhead (direct-field or district) (see instructions) Image: Contract work and rentals (sludge) 23. Other (fully explain on attached sheet) Image: Contract work and rentals (sludge) 24. Image: Contract work and rentals (sludge) 25. Image: Contract (sludge) 26. Image: Contract (sludge) 27. Image: Contract (sludge) 28. Image: Contract (sludge)	13. Materials and supplies (expensed items only)			
16. InsuranceInsurance17. UtilitiesInsurance18. InjectionInsurance19. TransportationInsurance20. Waste water disposalInsurance21. Waste disposal (sludge)Insurance22. Overhead (direct-field or district) (see instructions)Insurance23. Other (fully explain on attached sheet)Insurance24.Insurance25.Insurance26.Insurance27.Insurance28.Insurance29.Insurance20.Insurance20.Insurance21.Insurance22.Insurance23.Insurance24.Insurance25.Insurance26.Insurance27.Insurance28.Insurance29.Insurance20.Insurance20.Insurance21.Insurance22.Insurance23.Insurance24.Insurance25.Insurance26.Insurance27.Insurance28.Insurance29.Insurance29.Insurance29.Insurance29.Insurance29.Insurance29.Insurance20.Insurance20.Insurance20.Insurance20.Insurance20.Insurance20.Insurance20.	14. Well maintenance (pulling, bailing, etc.)			
17. Utilities117. Utilities118. Injection119. Transportation120. Waste water disposal121. Waste disposal (sludge)122. Overhead (direct-field or district) (see instructions)123. Other (fully explain on attached sheet)124.125.126.127.128.129.120.121.122.123.124.125.126.127.128.129.120.120.121.122.123.124.125.126.127.128.129.120.120.121.122.123.124.125.126.127.128.129.129.129.129.129.129.120.120.121.122.123.124.125.126.127.1 <td>15. Contract work and rentals</td> <td></td> <td></td> <td></td>	15. Contract work and rentals			
18. Injection19. Transportation10.19. Transportation10.10.20. Waste water disposal10.10.21. Waste disposal (sludge)10.10.22. Overhead (direct-field or district) (see instructions)10.10.23. Other (tully explain on attached sheet)10.10.24.10.10.10.25.10.10.10.26.10.10.10.27.10.10.10.28.10.10.10.	16. Insurance			
19. TransportationImage: construction of the second of the se	17. Utilities			
20. Waste water disposalImage: Construction of the second of	18. Injection			
21. Waste disposal (sludge)Image: constructions (see instructions)Image: constructions (see instructions)22. Overhead (direct-field or district) (see instructions)Image: constructions (see instructions)Image: constructions (see instructions)23. Other (fully explain on attached sheet)Image: construction (see instructions)Image: construction (see instructions)24. Image: construction (see instructions)Image: construction (see instructions)Image: construction (see instructions)25. Image: construction (see instruction (see instructinstruction	19. Transportation			
22. Overhead (direct-field or district) (see instructions) Image: Construction on attached sheet) 23. Other (fully explain on attached sheet) Image: Construction on attached sheet) 24. Image: Construction on attached sheet) 25. Image: Construction on attached sheet) 26. Image: Construction on attached sheet) 27. Image: Construction on attached sheet) 28. Image: Construction on attached sheet)	20. Waste water disposal			
23. Other (fully explain on attached sheet) 24. 25. 26. 27. 28. 28. 29. 20. 20. 20. 20. 20. 20. 21. 22. 23. 24. 25. 25. 26. 27. 27. 28. 27. 28. 27. 28. 29. 29. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	21. Waste disposal (sludge)			
24. Image: Second sec	22. Overhead (direct-field or district) (see instructions)			
25. Image: Sector of the sec	23. Other (fully explain on attached sheet)			
26. Image: Constraint of the second of the	24.			
27.	25.			
27.	26.			
28.	27.			
	28.			
	29. TOTAL FIELD OPERATING EXPENSES			

* Do not include depletion, depreciation, amortization, interest on loans, franchise and property taxes, state and federal income taxes, or royalty payments.

THIS REPORT SUBJECT TO AUDIT



CAPITAL EXPENDITURES (during the calendar year being reported):							ASSESSOR'S USE ONLY
30. New wells							
WELL NUMBER	DATE BEGUN	DATE COMPLETED	TYPE*	DEPTH	FLOW CAPABILITY (Kg x 10 ⁶ /HR)	COST	
*P = Producing, I = Injection, D = Disposal TOTAL NEW WELL COST							
31. Remedial well w	ork						
WELL NUMBER	DATE CO	OMPLETED	DEPTH		соѕт		
				TOTAL REM	EDIAL WELL WORK COST		
32. Abandonments							
WELL NUMBER	DATE ABANDONED	DEPT	PTH COST		SALVAGE VALUE		
		· · · · · · · · · · · · · · · · · · ·		TOTAL A	BANDONMENT COST (net)		
33. Surface investme	ent						
Pads — Roads							
Facilities							
				TOTALS	SURFACE INVESTMENT		
34. Other (fully expla	ain on attached s	sheet)					
35. TOTAL CAPITA		ES					

DECLARATION BY ASSESSEE

Note: The following declaration must be completed and signed. If you do not do so, it may result in penalties.

I declare under penalty of perjury under the laws of the State of California that I have examined this expense data statement, including accompanying schedules, statements or other attachments, and to the best of my knowledge and belief it is true, correct, and complete and includes all property and those expenses required to be reported which is owned, claimed, possessed, controlled, or managed by the person named as the assessee in this statement at 12:01 a.m. on January 1, 20 _____.

OWNERSHIP		SIGNATURE OF ASSESSEE OR AUTHORIZED AGENT*	DATE		
TYPE (3)					
Proprietorship		NAME OF ASSESSEE OR AUTHORIZED AGENT* (typed or printed)	TITLE		
Partnership		NAME OF LEGAL ENTITY (other than DBA) (typed or printed)	FEDERAL EMPLOYER ID NUMBER		
Corporation					
Other	_ 🗆	PREPARER'S NAME AND ADDRESS (typed or printed)	TELEPH	HONE NUMBER	TITLE

*Agent: See page S2B for Declaration by Assessee instructions.



INSTRUCTIONS FOR COMPLETING THE ANNUAL GEOTHERMAL OPERATING EXPENSE DATA REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of the lien date for which this expense report is made.

LINE 1. DATE, NAME, MAILING ADDRESS AND PHONE NUMBER

a. NAME OF OPERATOR (person or corporation)

If the name is preprinted, check the spelling and correct any errors. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

b. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership or corporation.

c. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1a. above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.

d. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

LINE 2. DESCRIPTION OF THE PROPERTY

Report each lease, parcel or "operating unit" on a separate report form. *Operating unit* refers to the accumulated total of wells producing in concert to supply a designated energy generation system. Fill in field, lease name, and unit number.

Conform to Division of Oil and Gas classification in regard to name of field, unit or lease.

LINE 3. PARCEL NUMBER

Fill in the parcel number and tax rate area number, if known.

- LINE 4. WELL DATA Indicate type
- LINES 5. Producing wells reported are those wells which actually contribute to normal unit production on a profitable basis. Indicate number producing and average well depth for the zone.
- LINE 7. Indicate number of shut in wells capable of production.
- LINE 8. Indicate number of idle wells incapable of production (a) with equipment intact, (b) without equipment intact.
- LINE 9. Indicate number of injection wells and average depth.
- LINE 10. Indicate number of water supply wells and check one of the boxes to indicate whether they are fresh or salt water wells.
- LINE 11. Indicate number of disposal wells and their average depth.



LINES 12. FIELD OPERATING EXPENSE

thru 29. Report direct field operating expenses only. Do not report capitalized items or royalty payments on these lines. Overhead expense applies to direct field overhead, district overhead, or any other direct overhead expenses relating to this lease or unit operation.

LINES 30. CAPITAL EXPENDITURES

thru 35. Wells, remedial well work, abandonments and surface investment are those incurred during the calendar year being reported. Do not include items such as roads under new well cost, but report these separately on line 33.

Do not include depreciation, depletion, amortization, interest, federal and state income taxes, property taxes, royalty payments, and general office overhead.

DECLARATION BY ASSESSEE

The law requires that this expense data statement, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a **corporation**, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a **partnership**, the declaration must be signed by a partner or an authorized employee or agent. In the case of a **Limited Liability Company** (LLC), the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs an expense data statement and who is required to have written authorization to provide proof of authorization.

An expense data statement that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned expense data statements.

