#### 20\_\_\_\_ANNUAL GEOTHERMAL OPERATING EXPENSE DATA OFFICIAL REQUIREMENT

A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code (Code). The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20\_\_\_\_\_. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Code section 463.

This statement is not a public document. The information contained herein will be held secret by the assessor (code section 451); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code section 408. Attached schedules are considered to be part of the statement.

CAREFULLY READ AND FOLLOW THE ACCOMPANYING INSTRUCTIONS.

1. NAME AND MAILING ADDRESS (make necessary corrections to the printed name and mailing address):



## Diane Brown Butte County Assessor

25 County Center Dr Suite 100 Oroville, CA 95965-3382 (530)552-3800 Email: assessorsoffice@buttecounty.net Website: www.buttecounty.net/assessor

 DESCRIPTION OF THE PROPERTY (a separate report must be filed for each property):

Field Name \_

Lease Name

PHONE NUMBER

3. PARCEL NUMBER: \_\_\_\_

Tax Rate Area

NUMBERAVERAGE WELL DEPTHONLY5. Producing wells flowing6. Producing wells pumping7. Shut-in wells capable of producing8. Idle wells incapable of producing9. Nijection wells9. Nijection wells10. Wate quipment9. Nijection wells11. Disposal wellsFIELD OPERATING EXPENSES:12. Labor (including employee benefits)13. Materials and supplies (expensed items only)14. Well maintenance (pulling, bailing, etc.)15. Contract work and rentals16. Insurance </th <th>4. Well data: Type: Dry steam Water Hot rock</th> <th colspan="2">ASSESSOR'S USE</th>	4. Well data: Type: Dry steam Water Hot rock	ASSESSOR'S USE		
6. Producing wells pumping		NUMBER	AVERAGE WELL DEPTH	
7. Shut-in wells capable of producing	5. Producing wells flowing			
8. Idle wells incapable of producing    Idle wells incapable of producing    Idle wells incapable of producing      b. With out equipment    Idle wells    Idle wells      9. Injection wells    Idle wells    Idle wells      10. Water supply:    Fresh    Salt    Idle wells      11. Disposal wells    Idle wells    Idle wells    Idle wells      FIELD OPERATING EXPENSES:*    Salt      12. Labor (including employee benefits)    Idle wells and supplies (expensed items only)    Idle wells and supplies (expensed items only)      13. Materials and supplies (expensed items only)    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, bailing, etc.)      15. Contract work and rentals    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, bailing, etc.)      16. Insurance    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling etc.)      17. Utilities    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, bailing, etc.)    Idle maintenance (pulling, etc.)      19. Transportation    Idle maintenance (pulling, etc.)    Idle maintenance (pulling, etc.)    Idle maintenance (pulling, etc.)	6. Producing wells pumping			
a. With equipment	7. Shut-in wells capable of producing			
b. Without equipment	8. Idle wells incapable of producing			
9. Injection wells	a. With equipment			
10. Water supply:    Fresh    Salt	b. Without equipment			
I1. Disposal wells    ASSESSOR'S USE ONLY      FIELD OPERATING EXPENSES:*    ASSESSOR'S USE ONLY      12. Labor (including employee benefits)    I      13. Materials and supplies (expensed items only)    I      14. Well maintenance (pulling, bailing, etc.)    I      15. Contract work and rentals    I      16. Insurance    I      17. Utilities    I      18. Injection    I      19. Transportation    I      20. Waste water disposal    I      21. Waste disposal (sludge)    I      22. Overhead (direct-field or district) (see instructions)    I      23. Other (fully explain on attached sheet)    I      24.    I    I      25.    I    I      26.    I    I      27.    I    I      28.    I    I	9. Injection wells			
FIELD OPERATING EXPENSES:*    ASSESSOR'S USE ONLY      12. Labor (including employee benefits)       13. Materials and supplies (expensed items only)       14. Well maintenance (pulling, bailing, etc.)       15. Contract work and rentals       16. Insurance       17. Utilities       18. Injection       19. Transportation       20. Waste water disposal       21. Waste disposal (direct-field or district) (see instructions)       22. Overhead (direct-field or district) (see instructions)       23. Other (fully explain on attached sheet)       24.        25.        26.        27. 1        28.	10. Water supply: Fresh Salt			
Intervention    ONLY      12. Labor (including employee benefits)    Image: Inclusion of the second	11. Disposal wells			
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15. Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentals16. InsuranceImage: Contract work and rentalsImage: Contract work and rentals17. UtilitiesImage: Contract work and rentalsImage: Contract work and rentals18. InjectionImage: Contract work and rentalsImage: Contract work and rentals19. TransportationImage: Contract work and rentalsImage: Contract work and rentals20. Waste water disposalImage: Contract work and rentalsImage: Contract work and rentals21. Waste disposal (sludge)Image: Contract work and rentalsImage: Contract work and rentals22. Overhead (direct-field or district) (see instructions)Image: Contract work and rentalsImage: Contract work and rentals23. Other (fully explain on attached sheet)Image: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentals24.Image: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentals25.Image: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentals26.Image: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentals27.Image: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentalsImage: Contract work and rentals28.Image: Contract work and rentalsImage: Contract work and rentalsImage: Contract w	13. Materials and supplies (expensed items only)			
16. Insurance16. Insurance17. Utilities118. Injection119. Transportation120. Waste water disposal121. Waste disposal (sludge)122. Overhead (direct-field or district) (see instructions)123. Other (fully explain on attached sheet)124.125.126.127.28.28.1	14. Well maintenance (pulling, bailing, etc.)			
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18. InjectionImage: Construction of the text of text	16. Insurance			
19. TransportationImage: construction of the system of the sy	17. Utilities			
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22. Overhead (direct-field or district) (see instructions)Image: Construction of the set of the	20. Waste water disposal			
23. Other (fully explain on attached sheet)    Image: Constraint of the sheet      24.    Image: Constraint of the sheet      25.    Image: Constraint of the sheet      26.    Image: Constraint of the sheet      27.    Image: Constraint of the sheet      28.    Image: Constraint of the sheet	21. Waste disposal (sludge)			
24.  Image: Constraint of the second	22. Overhead (direct-field or district) (see instructions)			
25.  Image: Constraint of the second	23. Other (fully explain on attached sheet)			
26.	24.			
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28.	26.			
	27.			
29. TOTAL FIELD OPERATING EXPENSES	28.			
	29. TOTAL FIELD OPERATING EXPENSES			

\* Do not include depletion, depreciation, amortization, interest on loans, franchise and property taxes, state and federal income taxes, or royalty payments.

# THIS REPORT SUBJECT TO AUDIT



CAPITAL EXPENDITURES (during the calendar year being reported):						ASSESSOR'S USE ONLY	
30. New wells							
WELL NUMBER	DATE BEGUN	DATE COMPLETED	D TYPE*	DEPTH	FLOW CAPABILITY (Kg x 10%/HR)	COST	
*P = Producing, I = I	njection, D = Disp	oosal			TOTAL NEW WELL COST		
31. Remedial well w							
WELL NUMBER DATE COMPLETED		OMPLETED	DEPTH		COST		
				TOTAL REM	EDIAL WELL WORK COST		
32. Abandonments							
WELL NUMBER DATE ABANDONED DEPTH COST		SALVAGE VALUE					
					BANDONMENT COST (net)		
33. Surface investm	ient						
Pads — Roads							
Facilities							
				TOTAL S	SURFACE INVESTMENT		
34. Other (fully explain on attached sheet)							
35. TOTAL CAPITA		ES					

#### **DECLARATION BY ASSESSEE**

#### Note: The following declaration must be completed and signed. If you do not do so, it may result in penalties.

I declare under penalty of perjury under the laws of the State of California that I have examined this expense data statement, including accompanying schedules, statements or other attachments, and to the best of my knowledge and belief it is true, correct, and complete and includes all property and those expenses required to be reported which is owned, claimed, possessed, controlled, or managed by the person named as the assessee in this statement at 12:01 a.m. on January 1, 20 \_\_\_\_\_.

OWNERSHIP		SIGNATURE OF ASSESSEE OR AUTHORIZED AGENT*	DATE		
TYPE (3)					
Proprietorship		NAME OF ASSESSEE OR AUTHORIZED AGENT* (typed or printed)	TITLE		
Partnership		NAME OF LEGAL ENTITY (other than DBA) (typed or printed)	FEDERAL EMPLOYER ID NUMBER		
Corporation					
Other	_ 🗆	PREPARER'S NAME AND ADDRESS (typed or printed)	TELEPHO	ONE NUMBER	TITLE

\*Agent: See page S2B for Declaration by Assessee instructions.



# INSTRUCTIONS FOR COMPLETING THE ANNUAL GEOTHERMAL OPERATING EXPENSE DATA REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of the lien date for which this expense report is made.

# LINE 1. DATE, NAME, MAILING ADDRESS AND PHONE NUMBER

a. NAME OF OPERATOR (person or corporation)

If the name is preprinted, check the spelling and correct any errors. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

# b. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership or corporation.

c. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1a. above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.

d. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

## LINE 2. DESCRIPTION OF THE PROPERTY

Report each lease, parcel or "operating unit" on a separate report form. *Operating unit* refers to the accumulated total of wells producing in concert to supply a designated energy generation system. Fill in field, lease name, and unit number.

Conform to Division of Oil and Gas classification in regard to name of field, unit or lease.

### LINE 3. PARCEL NUMBER

Fill in the parcel number and tax rate area number, if known.

- LINE 4. WELL DATA Indicate type
- LINES 5. Producing wells reported are those wells which actually contribute to normal unit production on a profitable basis. Indicate number producing and average well depth for the zone.
- **LINE 7.** Indicate number of shut in wells capable of production.
- LINE 8. Indicate number of idle wells incapable of production (a) with equipment intact, (b) without equipment intact.
- LINE 9. Indicate number of injection wells and average depth.
- LINE 10. Indicate number of water supply wells and check one of the boxes to indicate whether they are fresh or salt water wells.
- LINE 11. Indicate number of disposal wells and their average depth.



### LINES 12. FIELD OPERATING EXPENSE

thru 29. Report direct field operating expenses only. Do not report capitalized items or royalty payments on these lines. Overhead expense applies to direct field overhead, district overhead, or any other direct overhead expenses relating to this lease or unit operation.

#### LINES 30. CAPITAL EXPENDITURES

thru 35. Wells, remedial well work, abandonments and surface investment are those incurred during the calendar year being reported. Do not include items such as roads under new well cost, but report these separately on line 33.

Do not include depreciation, depletion, amortization, interest, federal and state income taxes, property taxes, royalty payments, and general office overhead.

### **DECLARATION BY ASSESSEE**

The law requires that this expense data statement, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a **corporation**, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a **partnership**, the declaration must be signed by a partner or an authorized employee or agent. In the case of a **Limited Liability Company** (LLC), the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs an expense data statement and who is required to have written authorization to provide proof of authorization.

An expense data statement that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned expense data statements.

